

**Table 18. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2000**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 9,490	—	6,835	2,308	-2,664	7	0	15,962	0	0	12,007
<b>Natural Gas Liquids and LRGs</b> .....	<b>6,551</b>	<b>103</b>	<b>363</b>	—	<b>-6,000</b>	<b>57</b>	—	<b>687</b>	<b>1</b>	<b>272</b>	<b>2,098</b>
Pentanes Plus .....	954	—	153	—	-525	13	—	253	1	315	306
Liquefied Petroleum Gases .....	5,597	103	210	—	-5,475	44	—	434	(s)	-43	1,792
Ethane/Ethylene .....	2,457	0	0	—	-3,074	-1	—	0	0	-616	454
Propane/Propylene .....	2,002	245	134	—	-1,522	19	—	0	0	840	655
Normal Butane/Butylene .....	766	-112	76	—	-516	32	—	232	(s)	-50	486
Isobutane/Isobutylene .....	372	-30	0	—	-363	-6	—	202	0	-217	197
<b>Other Liquids</b> .....	<b>396</b>	—	<b>0</b>	—	<b>0</b>	<b>324</b>	—	<b>220</b>	<b>6</b>	<b>-154</b>	<b>3,858</b>
Other Hydrocarbons/Oxygenates .....	153	—	0	—	0	-24	—	171	6	0	164
Unfinished Oils .....	—	—	0	—	0	367	—	-213	0	-154	2,363
Motor Gasoline Blend. Comp. ....	243	—	0	—	0	-19	—	262	0	0	1,331
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-83</b>	<b>17,279</b>	<b>229</b>	—	<b>1,949</b>	<b>344</b>	—	—	<b>11</b>	<b>19,019</b>	<b>9,435</b>
Finished Motor Gasoline .....	-83	8,537	20	—	214	261	—	—	1	8,427	4,307
Reformulated .....	—	0	0	—	0	0	—	—	0	0	0
Oxygenated .....	1,604	978	0	—	18	0	—	—	0	2,600	49
Other .....	-1,686	7,559	20	—	196	261	—	—	1	5,827	4,258
Finished Aviation Gasoline .....	—	13	2	—	11	0	—	—	0	26	40
Jet Fuel .....	—	875	0	—	1,098	-56	—	—	0	2,029	640
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	875	0	—	1,098	-56	—	—	0	2,029	640
Kerosene .....	—	40	0	—	-5	0	—	—	(s)	35	86
Distillate Fuel Oil .....	—	4,806	207	—	631	164	—	—	0	5,480	2,563
0.05 percent sulfur and under .....	—	3,921	60	—	631	62	—	—	0	4,550	2,135
Greater than 0.05 percent sulfur ...	—	885	147	—	0	102	—	—	0	930	428
Residual Fuel Oil .....	—	320	0	—	0	12	—	—	0	308	389
Petrochemical Feedstocks <sup>e</sup> .....	—	22	0	—	0	0	—	—	0	22	0
Special Naphthas .....	—	-9	0	—	0	2	—	—	1	-12	6
Lubricants .....	—	0	0	—	0	0	—	—	7	-7	0
Waxes .....	—	106	0	—	0	7	—	—	1	98	13
Petroleum Coke .....	—	470	0	—	0	-11	—	—	0	481	43
Asphalt and Road Oil .....	—	1,451	0	—	0	-32	—	—	1	1,482	1,324
Still Gas .....	—	587	0	—	0	0	—	—	0	587	0
Miscellaneous Products .....	—	61	0	—	0	-3	—	—	(s)	64	24
<b>Total</b> .....	<b>16,354</b>	<b>17,382</b>	<b>7,427</b>	<b>2,308</b>	<b>-6,715</b>	<b>732</b>	<b>0</b>	<b>16,869</b>	<b>18</b>	<b>19,137</b>	<b>27,398</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

<sup>E</sup> = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."